



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Mobil Producing Nigeria Unltd.	
Reporting Officer		Mark Fraser	
Designation		General Manager, Joint Venture Operations	
Phone Number		0916 863 2180	
Email Address		mark.w.fraser@exxonmobil.com	
Incident Number		028 /2024	
Section 2 - Location			
State / LGA		Akwa Ibom State / Ubit PP / OML 67	
Coordinates of spill		EASTINGS 4Deg 15Min/32.038Secs N NORTHINGS 8Deg 11Min/05.987Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		11/25/2024 Time: 18:15 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☒ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others...	
Cause of spill		Corrosion: At about 1815hrs, Operator at Ubit G observed pin hole leak from the riser clamp on the incoming Ubit GH – GG riser. Ubit H was shut-in as at the time of incident due to ILL pigging activities at Ubit G.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (Specify): •Closed Ubit H export pipeline, production and test manual valves. •Closed Shut down valve (downstream of the leak) on the incoming Ubit GH – GG riser at Ubit and the spill stopped. •Mechanical agitation was conducted to disperse the sheen.	
Product Data	☐ Persistent		☐ Non Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		

	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
Oil color and appearance	Patches (pa)		
	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	

Section 4 – Approximate Duration

Release Rate	Instantaneous Release	Continuous Release		
		Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.00013bbl of crude oil based on sheen appearance		
	Coverage	About 100m X 2m of 100% silvery sheen on sea water		
	Direction of travel			

Section 5 - Weather

METEOROLOGICAL DATA		NIMET weather forecast
Wind Direction (wind direction given from)	Southwest	
Initial Wind Speed	10 knots	
Air Temperature (C or OF)	32°C	
Visibility Estimate	☒ Good ☐ Fair ☐ Poor	
OCEANOGRAPHIC DATA		
Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐	No ☒
Recovery of free phase oil	Yes ☐	No ☒
Booming	Yes ☐	No ☒
Wildlife rehabilitation	Yes ☐	No ☒
Dispersant application	Yes ☐	No ☒

Section 6 – Pre-Entry Activities

Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐
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Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: Mark Fraser
DESIGNATION: General Manager, Joint Venture Operations

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Signed by:
 Mark W. Fraser

November 26, 2024

SIGNATURE:E80C423DA74246A.....

DATE:

*RBA Report must be submitted within 24 Hours of the Spill Incidence.